Eighth Semester B.E. Degree Examination, Aug./Sept. 2020 **Power System Operation and Control**

Max. Marks: 100 Time: 3 hrs.

Note: Answer FIVE full questions, selecting at least TWO questions from each part.	
PART – A	
1 a. Explain with a neat diagram monitoring the SCADA system with th	e help of digital
b. Develop an expression for the equivalent regulation when two generating in parallel having different ratings and regulation characteristics.	units are operated (07 Marks)
c. Describe with a neat sketch, the area lumped dynamic model of a power s its operation.	(06 Marks)
 a. Illustrate with a schematic diagram, the Load frequency control and regulator loop of a generator. b. Explain static and dynamic performance of AVR loop. 	(10 Marks)
3 a. Develop with a neat block diagram the linear model of two area system	connected by a tie
line. b. Explain the Tie line bias control of two area system and interpret on stational control of two areas system and interpret on stational control of two areas system and interpret on stational control of two areas system and interpret on stational control of two areas system and interpret on stational control of two areas system and interpret on stational control of two areas system and interpret on stational control of two areas system and interpret on stational control of two areas system and interpret on stational control of two areas system and interpret on stational control of two areas system and interpret on stational control of two areas system and interpret on stational control of two areas system and interpret on stational control of two areas system and interpret on stational control of two areas system and interpret on stational control of two areas system and interpret on stational control of two areas system and interpret on stational control of two areas system and interpret on stational control of two areas system and interpret on stational control of two areas system and the s	(U4 IVIai K5)
c. A 100 MVA alteration operates on full load at a frequency of 50 Hz. The reduced to 50 MW. Due to time lag in governor system, the steam valve b 0.4 seconds. Determine the change in frequency that occurs in this time.	ne load is suddenly begins to close after (06 Marks)
develop relationships between voltage power and reactive	
and draw the conclusions	(UU Maiks)
b. Examine the different methods of injecting reactive power into the power than relative merits.	(Uo Marks)
c. Analyze voltage instability for a power system and test for voltage stab	(06 Marks)
QV curves.	(001,201,105)
PART - B	nce discuss the role
5 a. Explain unit commitment problem including thermal constraints and her of spinning reserve involved in it.	(10 Marks)
b. List the different solution methods available to solve unit commitmen	nt problem. Explain

- 5)
 - (10 Marks) briefly any one method.
- (06 Marks) a. Discuss the factors affecting power system security.
 - b. Illustrate with an example the security constrained optimal power flow (SCOPF) function of (06 Marks) power system security.
 - Describe with a suitable flow chart the contingency analysis for detection of network (08 Marks) problems in power system.
- Discuss the methods involved in power system state estimation (PSSE). (12 Marks)
 - Explain the following with respect to PSSE: (08 Marks) (ii) Identification of bad data. (i) Suppression of bad data.
- Compute with usual notations an expression for availability and unavailability in terms of (08 Marks) failure and repair rate with respect to power system reliability.
 - Illustrate with a neat sketch the three modes of failure of a system and hence explain: (iii) Chance failure. (12 Marks) (i) Early failure (ii) Wear out failure